

No. L-16022/05/2020-GP-I (E:35118)
Government of India
Ministry of Petroleum & Natural Gas

Shastri Bhawan, New Delhi.
Dated: 26th October, 2021

To,
CMD, GAIL, New Delhi.

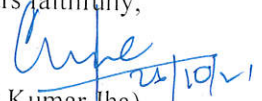
Sub: Operationalisation of guidelines for supply of Biogas/CBG under CBG-CGD synchronisation.

Sir,

I am directed to refer to GAIL's letter GAIL/CO/MKTG/CBG/MoP&NG/CBG-CGD sync/2021 dated 28.09.2021 regarding operationalising of guidelines regarding supply of Biogas/CBG under the CBG-CGD synchronisation and to state that GAIL may operationalise the scheme as notified through guidelines dated 09.04.2021 in terms of the methodology provided in letter dated 28.09.2021 including, inter-alia,

- i. GAIL to pay total composite sale price of CBG to CBG producer inclusive of compression charges and charge the Biogas compression charge to the CGD entity along with the Biogas price, at the Weighted Average Price (WAP) for the pooled quantity of Biogas/CBG and APM/NAPM gas Biogas/CBG and APM/NAPM gases.
 - ii. Revision of the Basic Price of Biogas with methane content of ~96%, to be paid to Biogas/CBG producers, upward from Rs. 730/MMBTU to Rs. 770/MMBTU.
 - iii. A Pipeline Compression Charge of Rs 2/Kg may be paid to the Biogas producer for injecting in the MDPE/Steel pipeline of CGD entity and also for transporting the same in cascades for injecting into CGD pipeline through decompression units.
 - iv. Biogas/CBG quantities, received directly and physically by the CGD entity from nearby CBG producers under CBG-CGD synchronization scheme, would be over and above its APM/NAPM domestic allocation quantity and would not attract any natural gas pipeline transmission charges. However, such Biogas/CBG quantities would only be for use in CNG (T) & PNG (D) segments and would be reported by CGD entity to PPAC on a periodic basis as per the applicable formats and MOP&NG guidelines.
2. GAIL may review, in consultation with other stakeholders, the pricing of CBG to reflect the costs of inputs/feedstock and ensure minimum annual escalation of 2-3% as per the guidelines under SATAT. They may also consider reviewing the compression charges to align with the input costs and transportation/handling charges and the need to promote the CBG ecosystem.
3. This has the approval of competent authority.

Yours faithfully,



(Anand Kumar Jha)

Deputy Secretary to the Govt. of India

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Encl: as above.

Copy to:

All CGD entities as per list attached.

List of CGD Entities

1. MD, Aavantika Gas Limited, Indore, Madhya Pradesh.
2. CEO, Adani Gas Limited, Faridabad, Haryana.
3. MD, Consortium of AG & P LNG Marketing PTE Limited & Atlantic Gulf & Pacific / AGP CGD India Private Limited.
4. MD, Assam Gas Company Limited, Dibrugarh, Assam.
5. MD, Bhagyanagar Gas Limited, Hyderabad.
6. MD, Bharat Gas Resources Limited, Mumbai.
7. MD, Central U.P. Gas Limited, Kanpur, Uttar Pradesh.
8. CEO, GAIL Gas Limited, Gautam Buddh Nagar (U.P.).
9. CEO, Goa Natural Gas Private Limited, Goa.
10. MD, Godavari Gas Private Limited, East Godawari, Andhra Pradesh.
11. MD, Green Gas Limited, Lucknow, Uttar Pradesh.
12. MD, Gujarat Gas Limited, Ahmedabad, Gujarat.
13. CEO, Haridwar Natural Gas Private Limited, Haridwar, Uttarakhand.
14. CEO, Haryana City Gas (KCE) Pvt Limited, Gurugram, Haryana.
15. CEO, Consortium of Haryana City Gas (Kapil Chopra enterprise) as lead partner and Rati Chopra, Gurugram, Haryana.
16. Vice President, Sholagasco Private Limited, Chennai, Tamil Nadu.
17. CEO, Indian Oil Adani Gas Private Limited, New Delhi.
18. Chairman, IRM Energy Private Limited, Ahmedabad, Gujarat.
19. MD, Jay Madhok Energy Private Limited, New Delhi.
20. CEO, HPOIL Gas Private Limited, Mumbai, Maharashtra.
21. MD, Mahanagar Gas Limited, Bandra (E), Mumbai.
22. MD, Maharashtra Natural Gas Limited, Pune, Maharashtra.
23. ED, Mahesh Gas Limited, Hyderabad, Telangana.
24. Director, Megha Engineering and Infrastructure Limited, Hyderabad, Telangana.
25. Director, Naveriya Gas Private Limited, Ahmedabad, Gujarat.
26. MD, Rajasthan State Gas Limited, Jaipur, Rajasthan.
27. MD, Sabarmati Gas Limited, Gandhinagar, Gujarat.
28. ED, Sanwariya Gas Limited, Noida, UP.
29. CEO, THINK Gas Distribution Private Limited,
30. Director, Torrent Gas Private Limited & Siti Energy Limited, Ahmedabad, Gujarat.
31. MD, Tripura Natural Gas Company Limited, West Tripura, Tripura.
32. MD, Unison Enviro Private Limited, Nashik, Maharashtra.
33. MD, Vadodara Gas Limited, Vadodara, Gujarat.
34. CEO, Bengal Gas Company Ltd. (Erstwhile Greater Calcutta Gas Suply) Limited, Parganas North, West Bengal.

No: L-16022/05/2020-GP1 (E-35118)
Government of India
Ministry of Petroleum and Natural Gas

Shastri Bhawan, New Delhi
Dated: 9th April, 2021


Policy Guideline No.1 of 2021-PNG/GP

Sub: Guidelines for co-mingling of domestic gas for supply for Compressed Natural Gas (Transport) & Piped Natural Gas (Domestic) segments of City Gas Distribution networks -reg.

Sustainable Alternative Towards Affordable Transportation (SATAT) was launched on 1st October 2018 aiming to establish an ecosystem for production of Compressed Bio Gas (CBG) from various waste/ biomass sources in the country. The scheme is in line with the Swachh Bharat Mission and shall also promote Aatma Nirbhar Bharat Abhiyaan of the Government.

2. After due consideration and with the approval of the competent authority, in furtherance of Ministry's Guidelines dated 03.02.2014 and 20.08.2014 (as amended), the following Guidelines for synchronisation of CBG produced by plants under SATAT scheme in the CGD network are issued:

- i. The scheme of co-mingling of Compressed Bio Gas (CBG) generated progressively under the SATAT scheme meeting the technical standards with the natural gas in CGD network will be operationalized.
- ii. GAIL will finalize operational modalities for supply of CBG co-mingled with domestic gas at uniform base price across all CGD entities for CNG (T) and PNG (D) segment of CGD network.
- iii. The scheme envisages the share of co-mingled CBG in the total domestic gas supplied to CNG (T) and PNG (D) segment of CGD sector reach upto 10%.
- iv. The scheme will be reviewed after a period of three years or as and when the percentage of CBG in the overall mix of CNG(T)/PNG(D) in the CGD sector reaches 10% whichever is earlier.
- v. All other conditions in the guidelines dated 03.02.2014 and 20.08.2014 (as amended) shall continue to apply subject to the guidelines above mentioned.



(Anand Kumar Jha)
Deputy Secretary (GP)